

COCKET FILE COPY ORIGINAL

GEORGE FOOTE (202) 442-3518 FAX (202) 442-3199 foote.george@dorsey.com

October 23, 2013

Marlene H. Dortch, Secretary Federal Communications Commission Office of the Secretary 445 12th Street, S.W. Washington, D.C. 20554

RE: WC Docket Nos. 10-90 and 11-42

Annual Report Pursuant to 47 C.F.R. §§ 54.313 and 54.422

Dear Ms. Dortch:

Nushagak Electric and Telephone Cooperative, Inc. ("Nushagak"), by its authorized representative, files its FCC Form 481 - Carrier Annual Reporting Data Collection Form ("Form 481") in compliance with 47 C.F.R. §§ 54.313 and Section 54.422. The Form 481 has been completed, certified, and submitted to the Universal Service Administrative Company.

Pursuant to the Protective Order released November 16, 2012 (FCC Record DA 12-1857), and in accordance with the Commission's confidentiality rules, Nushagak here submits redacted public paper copies of its Form 481 before the Commission. Nushagak also submits, under separate cover, confidential unredacted copies of its Form 481. The financial information in the Form 481 is competitively sensitive and is not normally released to the public.

A copy of Nushagak's Form 481 has also been submitted to the Regulatory Commission of Alaska pursuant to §§ 54.313(i) and 54.422(c). Please contact me if you have any questions.

Regards,

George Foote

Attorney for Nushagak Electric and Telephone

Cooperative, Inc.

Attachment: FCC Form 481 Carrier Annual Reporting Data Collection Form

cc: Nushagak Electric and Telephone Cooperative, Inc.

No. of Copies rec'd () ± List ABCDE

0.000	m 481 - Carrier Annual Reporting Silection Form		FCC Form 481 OMB Central No. 3060-0986 July 2013	/QMB Control No. 3060-0819
<010>	Study Area Code	613018		
<015>	Study Area Name	NUSHAGAK ELEC & TEL		
<020>	Program Year	2014		
<030>	Contact Name: Person USAC should contact with questions about this data	Michael Megli		
<035>	Contact Telephone Number; Number of the person identified in data line <030>	907-842-5251		
<039>	Contact Email Address: Email of the person identified in data line <030>	mseq) j Bnushagak . coop		
ANNUA	L REPORTING FOR ALL CARRIERS			54.313 54.422 ompletion Completion Required Required (check box when complete)
<100>	Service Quality Improvement Reporting	(complete atta	ched worksheet)	(check box when complete)
<200> <210>	Outage Reporting (voice)	(complete atta	ched worksheet)	<u> </u>
<300> <310> <320> <330>	Unfulfilled Service Requests (voice) Detail on Attempts (voice) Unfulfilled Service Requests (broadband) Detail on Attempts (broadband)		ptive document)	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
<400> <410> <420> <430> <440> <450>	Number of Complaints per 1,000 customers (voice) Fixed 0.0 Mobile 0.0 Number of Complaints per 1,000 customers (broad Fixed Mobile			
<1000> <1010> <1100> <1110>	Service Quality Standards & Consumer Protection I 613018AK510 Functionality in Emergency Situations 613018AK610 Company Price Offerings (voice) Company Price Offerings (broadband) Operating Companies and Affiliates Tribal Land Offerings (Y/N)? Voice Services Rate Comparability Terrestrial Backhaul (Y/N)? Terms and Condition for Lifeline Customers	futtached descri fcheck to indice (attached descri (complete atta (complete atta (if yes, complete atta (check to indice (attach descri (if not, check to indice (complete attac	ste certification) prive document) ched worksheet) ched worksheet) ched worksheet) ched worksheet) ched worksheet) ote certification) prive document)	
<2000> <2005> <3000> <3005>	Price Cap Carriers, Proceed to <u>Price Cap Additional</u> Including Rate-of-Return Carriers affiliated with Price Rate of Return Carriers, Proceed to <u>ROR Additional</u>	e Cop Local Exchange Carriers (check to indice (complete vitat Documentation Worksheet	nte certification) thed worksheet) nte certification} thed worksheet)	✓

	rvice Quality Improvement Reporting Ilection Form			FCC Form 481 OMB Control No. 3060-0986/OMB Control No. 3060-0819 July 2013
<010>	Study Area Code	613018		
<015>	Study Area Name	MUSHAGAK ELEC &	PI.	
<020>	Program Year	2014		
<030>	Contact Name - Person USAC should contact regarding this data	Michael Mc	gli	
<035>	Contact Telephone Number - Number of person identified in data	line <030> 907-842-	5251	
<039>	Contact Email Address - Email Address of person identified in data	line <030> meglie	aushsgak.cop	
<110>	Has your company received its ETC certification from the FCC?	**************************************	(yes/no) ①	
<111>	If your answer to Line <110> is yes, do you have an existing §54.2 year plan" filed with the FCC?	·02(a) "5	(yes / no) O	:
<112>	If your answer to Line <111> is yes, then you are required to file a report, on line <112> delineating the status of your company's exi 54.202(a) "S year plan" on file with the FCC, as it relates to your p voice telephony service. Attach Five-Year Service Quality Improvement Plan or, in subseque your annual progress report filed pursuant to 47 C.F.R. § 54.313(a) CETC which only receives frozen support, your progress report is c required to address voice telephony service.	isting § provision of ent years, [1]. If your company	is a	
	Please check these boxes below to confirm that the attached PDF, 112, contains a progress report on its five-year service quality implan pursuant to § 54.202(a). The information shall be submitted center level or census block as appropriate.	rovement	Name of Attached Docu	ment (.pdf)
<113>	Maps detailing progress towards meeting plan targets			
<114>	Report how much universal service (USF) support was received			
<115>	How (USF) was used to improve service quality			
<116>	How (USF)was used to improve service coverage			
<117>	How (USF) was used to improve service capacity			
<118>	Provide an explanation of network improvement targets not met in the prior calendar year.			

Data Coll	vice Outage Reporting (Voice) ection Form	FCC Form 481 OMB Control No. 3060-0985/OMB Control No. 3060-0819 July 2013
<010>	Study Area Code	613018
<015>	Study Area Name	NUSHAGAN ELEC & TEL
<020>	Program Year	2014
<030>	Contact Name - Person USAC should contact regarding this data	Mictori Negli

10302	Contact resing 11 classification concentrated regarding this time.
<035>	Contact Telephone Number - Number of person identified in data line <030> 907-842-9251
<039>	Contact Email Address - Email Address of person identified in data line <030> xxxeq) f 9xxxhagax , coop

	<a>>	<b1></b1>	<b2></b2>	<b3></b3>	<b4></b4>	<cl></cl>	<<2>	<d>></d>	<e></e>	<f>></f>	<6>	<h><h>></h></h>
			Outage Start			Number of		911 Facilities	Service Outage	Did This Outage Affect Multiple		
-	Number	Date	Time	Date	Time	Customers Affected		Affected	Description (Check	Study Areas	Service Outage	Preventative
-							Customers	(Yes / No)	all that apply)	(Yes / No)	Resolution	Procedures
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1003833000	ce Offerings including Voice Rate Data lection Form	FCC Form 481 OMB Control No. 3060-0986/QMS Control No. 3060-0819 July 2013
<010>	Study Area Code	613018
<015>	Study Area Name	NOSINGAK ELEC A TEL
<020>	Program Year	2014
<030>	Contact Name - Person USAC should contact regarding this data	Nichael Hegl:
<035>	Contact Telephone Number · Number of person identified in data line <030>	907-862-5251
<039>	Contact Email Address - Email Address of person identified in data line <030>	meglionuhagaz.cop
<701>	Residential Local Service Charge Effective Date 1/1/2013	

State	Exchange (ILEC)	SAC (CETC)	Rate Type	Residential Local Service Rate	 State Subscriber Line Charge	Mandatory Extended Area Service Charge	Total per line Rates and Fe
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				See an	ached worksheet	 	
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	adband Price Offerings ection Form	FCC Farm 481 OM8 Control No. 3060-0986/OM8 Control No. 3060-0986
	ELECTRIC CONTROL TO CO	July 2013
<010>	Study /vea Code	613018
<015>	Study Area Name	DUSHNGAN RICC & TEL
<020>	Program Year	2014
<030>	Contact Name - Person USAC should contact regarding this data	Krckael Begli
<035>	Contact Telephone Number • Number of person identified in data line <0:	907- 842-5251
<039>	Contact Email Address - Email Address of person identified in data line <0	305 Masgl 1 Paushagak, 1909

State	Exchange (ILEC)	Residential Rate	State Regulated Foos	Total Rate and Fees	Broadband Service - Download Speed (Mbps)	Broadband Service - Upload Speed (Mbps)	Usage Allowance (GB)	Usage Allowance Action Taken When Limit Reached (select
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		Se	e attached				*****************************	***************************************
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425-633-635-633	erating Companies ection Form			FCC Form 481 OMB Control No. 3060-0986/OMB Control No. 3060-0819 July 2013					
<010>	Study Area Code	613618							
<015>	Study Area Name	BUSHASAK BLEC & T	11.						
<020>	Program Year 2014								
<030>	Contact Name - Person USAC should contact regarding this data	Hickael Megij							
<035>	Contact Telephone Number - Number of person identified in data line <03								
<039>	Contact Email Address - Email Address of person identified in data line <03	30> maegli@noshaga	k,ecop						
<810>	Reporting Carrier Sushagak Electric & Telephone Cooperative	e. inc.							
<811>	Holding Company 374								
<812>	Operating Company IIA								
		at est the state of	l como acestra del conseivo de conseivo						
<813>	<aj></aj>		<a2></a2>	<a3></a3>					
	Affiliates		SAC	Doing Business As Company or Brand Designation					
				-					
		See a	ttached works	heet					
		See a	ttached works	heet					
		See a	ttached works	heet					
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		See-a	ttached works	heet					

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	oal Lands Reporting ection Form		FCC Form 481 OMB Control No. 3060-0986/OMB Control No. 3060-0819
3ta Col	ection Form		July 2013
<010>	Study Area Code	613018	
<015>	Study Area Name	BUSHAGAR EL	EU & PEL
<020>	Program Year	2014	
<030>	Contact Name - Person USAC should contact regarding this data	-Nichael Ro	119
<035>	Contact Telephone Number - Number of person identified in data line		42-5251
<039>	Contact Email Address - Email Address of person identified in data lin	e <030> 32406	1 i dnushagak . coop
<910>	Tribal Land(s) on which ETC Serves		Dillingnam, Aleksagik, Mahokotak, Ekuk, Ciarks Point, and Portage Creek
<920>	Tribal Government Engagement Obligation		6130169x550
			Name of Attached Document (.pdf)
	If your company serves Tribal lands, please select (Yes,No, NA) for		
	each these boxes to confirm the status described on the attached		
	PDF, on line 920, demonstrates coordination with the Tribal government pursuant to § \$4.313(a)(9) includes:		
	government pursuant to a 24-273/alla) incindes:		3
		Select	
		(Yes,No,	
		NA)	
<921>	Needs assessment and deployment planning with a focus on Tribal	Yes	
	community anchor institutions;	11.00	
<922>	Feasibility and sustainability planning;	KA	
<923>	Marketing services in a culturally sensitive manner;	HA	
<924>	Compliance with Rights of way processes	Yes	
<925>	Compliance with Land Use permitting requirements	Yos	
<926>	Compliance with Facilities Siting rules	ВV	
<927>	Compliance with Environmental Review processes	20.	
<928>	Compliance with Cultural Preservation review processes	NA NA	
	Compliance with Tribal Business and Licensing requirements.	NA	4

100) Terrestrial Backhaul Reporting ection Form	FCC Form 481 OMB Control No. 3060-0986/OMB Control No. 3060-0819 July 2013
<010>	Study Area Code	613018
<015>	Study Area Name	NUSSHAGAY ELEC & TEL
<020>	Program Year	2014
<030>	Contact Name - Person USAC should contact regarding this data	Michael Mogli
<035>	Contact Telephone Number - Number of person identified in data line <030>	907-842-5251
<039>	Contact Email Address - Email Address of person identified in data line <030>	raeg): Onushagak, coop
<1120>	Please check this box to confirm no terrestrial backhaul options exist within the supported area pursuant to § 54.313(G)	
<1130>	Please check this box to confirm the reporting carrier offers broadband service of at least 1 Mbps downstream and 256 kbps upstream within the supported area pursuant to § 54.313(G)	

eline	rms and Condition for Lifeline Customers ection Form			FCC Form 481 OMB Control No. 3060-0986/OMB Control No. 3060-0819 July 2013
<010>	Study Area Code		613618	
<015>	Study Area Name		BUSHAGAK ELEC & TEL	
<020>	Program Year		2914	
<030>	Contact Name - Person USAC should contact regarding this data		Eichael Megli	
<035>	Contact Telephone Number - Number of person identified in data fi	ne <030	> 907-842-5251	
<039>	Contact Email Address - Email Address of person identified in data	line <030	goon, Kopadaunfu fiposs	
1210>	Terms & Conditions of Voice Telephony Lifeline Plans		613618AF1236	
			Name of attached document (.pdf)	
1220>	Link to Public Website	нттр_	www.mishtel.com	
	"Please check these boxes below to confirm that the attached PDF, on line 1210, or the website listed, on line 1220, contains the required information pursuant to § 54.422(a)(2) annual reporting for ETCs receiving low-income support, carriers must annually report:			
:1221>	Information describing the terms and conditions of any voice telephony service plans offered to Lifeline subscribers,			
1222>	Details on the number of minutes provided as part of the plan,			
1223>	Additional charges for toll calls, and rates for each such plan.			

(2000) Pr	Re Cap Carrier Additional Documentation		FCC Form 483
Data Coll	ection Form		OMB Control No. 3060-0986/OMB Control No. 3060-0619
Including	Rate-of-Return Carriers offiliated with Price Cap Local Exchange Carrie		July 2015
NO SECURITION OF THE PERSON OF		THE REPORT OF THE PROPERTY OF	10 10 10 10 10 10 10 10 10 10 10 10 10 1
<010>	Study Area Code	613018	
<015>	Study Area Name	EMEMBAGAN ELEC & TEL	
<020>	Program Year	2014	
<030>	Contact Name - Person USAC should contact regarding this data	Nichael Begli	
<035>	Contact Telephone Number - Number of person identified in data line <03		
<039>	Contact Email Address - Email Address of person identified in data line <03	0> ryseglidinehagak.coop	***************************************
(2019)625(25)626			
CHECK		merica Phase I support, frozen High Cost support, High Cost support to offset a (d),(e) the information reported on this form and in the documents attached b	
	support as set forth in 47 CFR 9 54.313(b),(c),	table) the imprination reported on this form and in the documents attached b	clow is accurate.
	Incremental Connect America Phase Freporting		
<2010>	2nd Year Certification (47 CFR § 54.313(b)(1))		
<2011>	3rd Year Certification (47 CFR § 54.313(b)(2))		
4.011	34 tell certification for G it g 34.313[b][2]]		
	Price Cap Carrier Receiving Frozen Support Certification (47 CFR § \$4.312)	(a)}	
<2012>	2013 Frozen Support Certification		
<2013>	2014 Frozen Support Certification		
<2014>	2015 Frozen Support Certification		
<2015>	2016 and future Frozen Support Certification		
		v.	
	Price Cap Carrier Connect America ICC Support (47 CFR § 54.313(d))		
<2016>	Certification Support Used to Build Broadband		
	Connect America Phase II Reporting (47 CFR § 54.313(e))		
<2017>	3rd year Broadband Service Certification		
<2018>	5th year Broadband Service Certification		<u> </u>
<2019>	Interim Progress Certification		<u> </u>
<2020>	Please check the box to confirm that the attached POF, on line 202		<u></u>
	contains the required information pursuant to § \$4.313 (c)(3)(ii), as		
	of CAF Phase II support shall provide the number, names, and adde		
	community anchor institutions to which began providing access to	broadband	
.701	service in the preceding calendar year.	and the distance and the second of	
<2021>	Interim Progress Community Anchor Institutions	Name of Attached Document Listing Required Information	University of the second secon

(3000) R	ste Of Return Corrier Additional Documentation		FCC Form 483
	ection form		OMB Control No. 3060-0986/OMB Control No. 3050-0819
*****			July 2013
	613618		
<010>	Study rates Code	ELEC & TEL	
<070>	Program Year Z014		
<030>		shael Sogla	
<035>	Contact Velephone Humber - Humber of person identified in data line <030> Contact Linall Address - Email address of person identified in data line <030>	907-842-5251 sacg110mshagak.com	
CHECK	he boses below to note compilance on its five year service quality plan (pursus	int to 47 CFR § 54.202(a)) and, for privalely held carriers, ensuring co the information reported on this form and in the documents attache	
		the supplies and tebotica but this intra sum in the portuneurs were the	a delete a estada.
	Progress Report on 5 Year Plan		
(3010)		Hame of Attached Document Listing Required Information	
	Please check this box to configuration the attached PDF, on line 3012,		
(3011)	centalos the required information purswart to § 54.313 (III 1)(a), as a recipient of CAE Phase II support shall provide the number, names, and		
(5011)	addresses of community anchor institutions to which began providing		
	access to broadband service in the preceding calendar year.		
taniai	Community Anchor Institutions (47 CFR § 54.313(f)(1)(ii))	Name of Attached Document Lixing Required Information	
	Is your company a Privately Held ROR Carrier (47 CIR § 54.313(1)(2))	name as security to definition trains section and suspension	(Ves/Ro)
(3014)	If yes, does your company file the RUS annual report		(Yes/No)
	Please check these hoxes to confirm that the attached POF, on line 3017, contains the required information pursuant to § 54.313(f)(2) consiliance		
	redujies;		
(30(5)	Dectronit copy of their annual BUS reports (Operating Report for		
(Telegrammunications Borsosvers)		II III
(3036)	PDF of Balance Sheet, Income Statement and Statement of Cash Flows		للبسا
(3017)	If the response highes on line 3014, attack your company's RUS annual report and affrequired documentation.	22 mar (Albar) - Flore and Califord Committee Indianation	
(3016)	If the response is no on any 3016, is your company author?	Wante of Attached Document Listing Required Information	(Yes/No)
	if the response it was an line 3018, please there takes below to		
	continu your submission, on fine 3026 pursuant to § \$4.313(f)(2), contains		
	: Lither a copy of their audited financial statement; or (2) a linancial report		(77)
(1019)	in a format comparable to BUS Operating Report for Telecommunications		<u>—</u>
(3020)	PDF of Balance Sheet, Income Statement and Statement of Cash Flows		7
	Management letter issued by the independent certified public accountant		[7]
(30)1)	that performed the company's financial auda.		
	If the response is no on line 3018, please check the boxes below		
	to confirm your submission, on line 3026 nursuant to § 54.313(1)(2), contains:		
	Copy of their financial statement which has been subject to review by an		
(3022)	Independent certified public accountant; or 2) a financial report in a		
(2061)	format comparable to RUS Operating Report for Telecommunications		
	Berrowers, Underlying information subjected to a review by an independent centiled		
[3023]	publik accountant		
(3024)	Underlying information subjected to an officer certification.		
(3025)	POF of Balance Sheet, Income Statement and Statement of Cash Hows		Ji
(3026)	Attach the worksheet listing required information	Name of Attached Document Using Required Information	613018VK3956

100000000000000000000000000000000000000	tion - Reporting Carr lection Form	OMB Control No. 3060-0986/OMB Control No. 3050-0819
		July 2018
<010>	Study Area Code	
<015>	Study Area Name	NUSHAGAK ELEC & TEL
<020>	Program Year	2014
<030>	Contact Name - Pers	on USAC should contact regarding this data Hi chael Megli
<035>	Contact Telephone I	Jumber - Number of person identified in data line <030> 907-842-5251
<039>	Contact Email Addre	ss - Email Address of person identified in data line <030> nmmegli@nushagak.coop

TO BE COMPLETED BY THE REPORTING CARRIER, IF THE REPORTING CARRIER IS FILING ANNUAL REPORTING ON ITS OWN BEHALF:

l certify that I am an officer of the reporting carrier; my responsibilitie recipients; and, to the best of my knowledge, the information reporte	is include ensuring the accuracy of the annual reporting requirements for universal service support I'd on this form and in any attachments is accurate.
Name of Reporting Carrier: NUSHAGAK ELEC & TEL	
Signature of Authorized Officer: CERTIFIED ONLINE	Date
Printed name of Authorized Officer:	
Title or position of Authorized Officer:	
Telephone number of Authorized Officer:	
Study Area Code of Reporting Carrier: 613018	Filing Due Date for this form: 19/15/2013

Preview PDF



FORM 481

Welcome to Carrier Annual Reporting System

- , ,
- Carrier Annual Reporting Data Collection Form
 (100) Service Quality Improvement Reporting
- (200) Service Outage Reporting (voice)
- . (700) Voice Pricing Form
- (710) Broadband Price Offerings
- (800) Operating Companies
- . (900) Tribal Lands Reporting
- (1100) No Terrestrial Backhaul
- . (1200) Lifeline Terms and Conditions
- (2005) Price Cap Data
- (3005) Rate of Return Data
- Validate Filing

VALIDATE FILING

Please click the "Validate" button to determine whether or not this filing is eligible to be certified.

No errors detected in this filing. Your filing is eligible to be certified. An officer of the carrier's company must log in to CARS to complete the certify process.

Previous Next Validate Exit

© 1997-2013, Greenissä Sewice Administrativa Company, An Rights Reserved

Website & Privacy Pobles



CONFIRMATION

Congratulations. Your filing has been successfully certified.

Filing 1 was successfully certified on 2013-10-14 15:22:02.0 by mmegli@nushagak.coop .

SAC:

613018

SPIN:

143002700

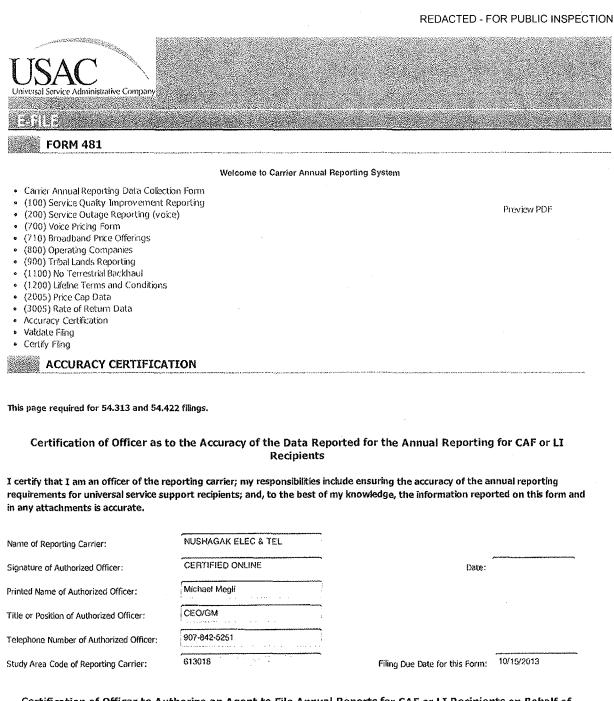
Carrier Name: NUSHAGAK ELEC & TEL

Program Year: 2014

Return to 481 Search

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Website & Privacy Policies



Certification of Officer to Authorize an Agent to File Annual Reports for CAF or LI Recipients on Behalf of **Reporting Carrier**

I certify that (Name of Agent)	is	authorized to submit the inf	formation reported	on behalf of the
reporting carrier. I also certify that annual data reporting requirement: provided to the authorized agent is	s provided to the authorized ag		-	-
Name of Authorized Agent:				
Name of Reporting Carrier:				
Signature of Authorized Officer:			Date:	
Printed Name of Authorized Officer:				
Title or Position of Authorized Officer:				

100000040003600080	ion - Agent / Carrier ection Form	FCC Form 481, DMB Control No. 3060-0986/DMB Control No. 3060-0819 July 2013
<010>	Study Area Code	613018
<015>	Study Area Name	NUSHAGAK ELEC 6 TEL
<020>	Program Year	2014
<030>	Contact Name - Person US/	C should contact regarding this data Michael Megli
<035>	Contact Telephone Number	r - Number of person identified in data line <030> 907-842-5251
<039>	Contact Email Address - Em	ail Address of person identified in data line <030> nuneg) i Anushagak.coop

TO BE COMPLETED BY THE REPORTING CARRIER, IF AN AGENT IS FILING ANNUAL REPORTS ON THE CARRIER'S BEHALF:

Certification of Officer to Authorize an Agent to File Annual Reports for CAF or LI Recipients on Behalf of Reporting Carrier				
i cortify that (Name of Agent) also certify that I am an officer of the reporting carrier; my respo agent; and, to the best of my knowledge, the reports and data p	is authorized to submit the information reported on behalf of the reporting carrier. I sussibilities include ensuring the accuracy of the annual data reporting requirements provided to the authorized ovided to the authorized to the authorized agent is accurate.			
Name of Authorized Agent:				
Name of Reporting Carrier: NUSHAGAK BLEC & TEL				
Signature of Authorized Officer: CERTIFIED ONLINE	Date:			
Printed name of Authorized Officer:				
Title or position of Authorized Officer:				
Telephone number of Authorized Officer:				
Study Area Code of Reporting Carrier: 613018	Filing Due Date for this form: 10/15/2013			
	ished by fine or forfeiture under the Communications Act of 1934, 47 U.S.C. §§ 502, 503(b), or fine or imprisonment er Title 18 of the United States Code, 18 U.S.C. § 1001.			

TO BE COMPLETED BY THE AUTHORIZED AGENT:

Certification of Agent Authorized to File Annual Reports for CAF	or LI Recipients on Behalf of Reporting Carrier
i, as agent for the reporting carrier, certify that I am authorized to submit the annual reports for universal s the data reported herein based on data provided by the reporting carrier; and, to the best of my knowledg	
Name of Reporting Carrier: NUSHAGAK ELEC & TEL	
Name of Authorized Agent or Employee of Agent:	
Signature of Authorized Agent or Employee of Agent: CERTIFIED ONLINE	Date:
Printed name of Authorized Agent or Employee of Agent:	
fitle or position of Authorized Agent or Employee of Agent	
Felephone number of Authorized Agent or Employee of Agent:	
Study Area Code of Reporting Carrier: 613018 Filing Due Date for this form	: 10/15/2013
Persons willfully making false statements on this form can be punished by fine or forfeiture under the Commu 18 of the United States Code, 18 U.S.	

Attachments

Consumer Protection

Nushagak Electric & Telephone Cooperative, Inc. complies with the requirements of 47 CFR Part 64 Subpart U, Customer Proprietary Network Information and the Federal Trade Commission Red Flag rules to prevent identity theft. A manual for each of those programs is in place and is part of the employees' handbook. Employee training is conducted annually and new hires are instructed on the programs as required by their job functions.

Service Quality Standards

Nushagak Electric & Telephone Cooperative, Inc. complies with the service standards of the Regulatory Commission of Alaska as promulgated in the RCA Statutes 3 AAC 53.450(a) and (c) Eligible Telecommunications Carrier Designation Consumer protection and service quality.

Nushagak Electric & Telephone Cooperative, Inc. 2013 Annual 54.313 Report of High-Cost Recipient

54.313(a)(6) Ability to Remain Functional in Emergency Situations

Back-up Power

Telco Name has the following back-up power capabilities:

Switches – stand alone and/or host

- 1. Dillingham area Metaswitch, Gel Cell battery backup, 2,090 Ah. Estimate run time of 12 hours
- 2. Clarks point area Redcom Switch. Sealed Lead acid battery, 600 Ah with Solar panels. Estimated run time of 24 hours.
- 3. Manokotak area Redcom Switch. Located in AT&T earth station facility, Lead acid battery-Estimated run time 8 hours

Subscriber carrier (DLC, AFC, OPM, etc.)

- 1. Dillingham area Kanananak. Sealed Lead acid battery, 600 Ah. 30 hour estimated run time.
- 2. Dillingham area Lupin Dr. Sealed Lead acid battery, 600 Ah. 30 hour estimated run time.
- 3. Dillingham area, Wasky Rd. Sealed Lead acid battery, 600 Ah. 30 hour estimated run time.
- 4. Dillingham area, 9 mile lake road, Sealed Lead acid battery, 600 Ah. 30 hour estimated run time.
- 5. Dillingham area, ravens view, Sealed Lead acid battery, 600 Ah. 30 hour estimated run time.
- 6. Dillingham area, Aleknagik south shore, Sealed Lead acid battery, 600 Ah. 30 hour estimated run time.
- 7. Dillingham area, Aleknagik north shore, Sealed Lead acid battery, 600 Ah. 30 hour estimated run time.
- 8. Manokotak area, Manokotak heights, Sealed Lead acid battery, 600 Ah. 30 hour estimated run time.

Network Interface Devices (NIDs)

Nushagak Electric & Telephone Cooperative, Inc. has 1817 customers with metallic (copper) connections to the Central Office and their NIDs are powered from the Central Office.

Nushagak Electric & Telephone Cooperative, Inc. has 3 customers with non-metallic (fiber optic) connections to the Central Office. These Facilities are equipped with 100% backup diesel generation systems.

Ability to reroute traffic around damaged facilities:

Nushagak Electric & Telephone Cooperative Inc. has built redundant facilities between its exchanges and / or to its connecting company / toll tandem. This redundant facility is in the form of a SONET ring (or other technology) with alternate physical facilities between Nushagak Electric & Telephone Cooperative Inc., AT&T, and GCI, its interconnection to the Public Switched Telephone Network.

Capability to manage traffic spikes resulting from emergency situations

Nushagak Electric & Telephone Cooperative, Inc. has 1817 customers, switching capacity of 250,000 simultaneous calls, and transport capacity for 2,016 simultaneous calls. Nushagak Electric & Telephone Cooperative, Inc. takes no responsibility for the capabilities of interconnected networks to manage traffic spikes resulting from emergency situations, but will continue its best efforts for its networks during such events.

November 9, 2012

Tribal Entitiy

Nushagak Electric and Telephone Inc. request to Tribal Entities concerning fund pooling mechanisms for communications services.

Dear Mr. Tribal Entity:

Nushagak Electric and Telephone Cooperative Inc. (NETC) would like to meet with your organization discuss planning options for fulfilling tribal needs in your areas.

NETC would like to meet with you during the last week of November and the first week of December if possible.

If you do not have facilities available in this time period NETC will provide a place to meet.

If you have any further questions or require additional information please do not hesitate to contact NETC. I can be contacted at 842-6316 or via email at mmegli@nushagak.coop. Additionally, Michael Favors can be contacted at 842-6367 or via email at mfayors@nushagak.coop.

Sincerely,

Mike Megli CEO/GM

54.313 Lifeline customers MOU and additional toll charges

Lifeline subscribers receive the same residential service as a regular subscriber, but at a reduced monthly recurring rate. Thus, lifeline subscribers have an unlimited number of local calling minutes. As for toll, lifeline subscribers, similar to every Nushagak Electric & Telephone Cooperative, Inc. subscriber, are free to choose their own toll usage plans through IXCs that serve Nushagak Electric & Telephone Cooperative, Inc.

CPAS AND BUSINESS CONSULTANTS



EXECUTIVE SUMMARY

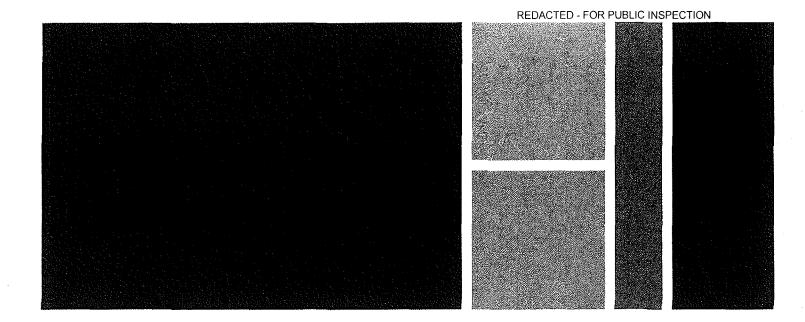
To assist you in your responsibilities as a member of the Board of Directors, this section summarizes the most significant conclusions reached and issues addressed during our audit of Nushagak Electric and Telephone Cooperative, Inc. for the year ended December 31, 2012.

SIGNIFICANT CONCLUSIONS AND ISSUES

We have completed our audit and issued our report dated April 4, 2013. Based on our work performed:

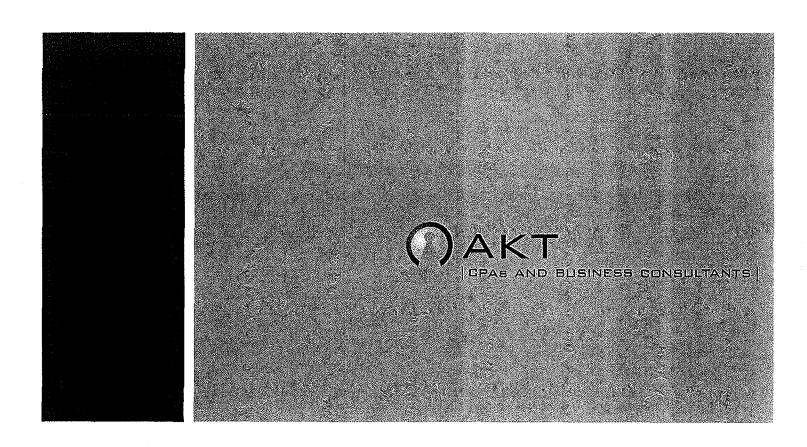
- We rendered an unmodified opinion on the December 31, 2012 financial statements.
- We have not identified any conditions which we consider to be material weaknesses as
 defined by generally accepted auditing standards. We did, however, identify a
 deficiency in internal control over financial reporting that we consider to be a significant
 deficiency.
- We have not identified any instances which we consider to be material instances of noncompliance with certain provisions of laws, regulations, and contracts.
- We identified instances of noncompliance with reporting requirements of grant agreements during our examination of expenditures of state financial assistance in accordance with the State of Alaska Audit Guide and Compliance Supplement for State Single Audits.
- We received the full cooperation of management and staff throughout the organization and were kept informed as to developments and plans affecting our audit scope.
- No restrictions were placed on the scope of our work.

The following reports include the audited consolidated financial statements and related notes with letters required by RUS and for the Alaska State Single Audit. Also included are communications for the benefit of those charged with governance, as required by professional standards.



Financial Statements with Supplemental Information and Required Reports

Years Ended December 31, 2012 and 2011



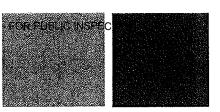
Financial Statements with Supplemental Information and RUS Letters

Years Ended December 31, 2012 and 2011

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CPAS AND BUSINESS CONSULTANTS



INDEPENDENT AUDITORS' REPORT

To the Board of Directors Nushagak Electric and Telephone Cooperative, Inc. Dillingham, Alaska

We have audited the accompanying balance sheets of Nushagak Electric and Telephone Cooperative, Inc. (the Cooperative) as of December 31, 2012 and 2011, and the related statements of operations and patronage capital, and cash flows for the years then ended.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America, and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Nushagak Electric & Telephone Cooperative, Inc. at December 31, 2012 and 2011, and the results of its operations and cash flows for the years then ended in conformity with accounting principles generally accepted in the United States of America.

Other Reporting Required by Government Auditing Standards

In accordance with Government Auditing Standards, we have also issued a report dated April 4, 2013, on our consideration of Nushagak Electric & Telephone Cooperative, Inc.'s internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards and should be read in conjunction with this report in considering the results of our audit.

Other Reporting Required by Government Auditing Standards, continued

Our audit was conducted for the purpose of forming opinions on the financial statements of the Cooperative. The accompanying Schedule of State Financial Assistance is presented for the purposes of additional analysis and is not a required part of the financial statements. The Schedule of State Financial Assistance is required by the State of Alaska Audit Guide and Compliance Supplement for State Single Audits. Such information has been subjected to the auditing procedures applied in the audit of the financial statements, and in our opinion, is fairly stated in all material respects in relation to the financial statements taken as a whole.

Report on Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements as a whole. The consolidating and divisional statements are presented for purposes of additional analysis and are not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the financial statements. The information has been subjected to the auditing procedures applied in the audit of the financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the information is fairly stated in all material respects in relation to the financial statements as a whole.

AKTLLP

Salem, Oregon April 4, 2013

Balance Sheets

December 31, 2012 and 2011

ASSETS	us.deri	2012	2011
Current Assets:			
Cash and cash equivalents General	rt.		
	\$		
Construction Accounts receivable net of allowance for doubtful			
accounts of \$61,837 (\$72,779 in 2011)			
Materials and supplies inventory			
Fuel inventory			
Prepaid expenses			
Total Current Assets			
Other Assets:			
Investments in associated organizations			
Deferred charges			
Total Other Assets	<u></u>		
Property, Plant and Equipment			
In service			
Under construction			
Total Property, Plant and Equipment			
Less accumulated depreciation			
Property, Plant and Equipment, net	-		
Total Assets	\$		
LIABILITIES AND EQUITIES	:		
Current Liabilities:			
Current maturities of long-term debt	\$		
Line of credit			
Accounts payable			
Consumer deposits			
Other accrued liabilities			
Total Current Liabilities			
Long-Term Debt, net of current maturities			
Total Liabilities			
Equities:			
Patronage Capital			
Other Equities			
Total Equities			
Total Liabilities and Equities	\$		

Statements of Operations and Patronage Capital

Years Ended December 31, 2012 and 2011

See accompanying notes to financial statements.

	2012	2011
Operating Revenues:		
Electric	\$	
Local network service		
Network access services		
Cable, net of retransmission fees of \$228,120 (\$224,981 in 2011)		
Internet		
Miscellaneous		
Total Operating Revenues		
Operating Expenses:		
Power production		
Distribution		
Plant specific		
Plant non-specific		
Depreciation		
Customer		
Administrative and general		
Cable and internet		
Operating taxes		
Total Operating Expenses		
Operating Margin		
Other Income (Expense):		
Patronage allocations		
Interest and dividend income		
Interest expense		
Non-regulated net income		
Net Other Income (Expense)		
Net Margin		
Beginning Patronage Capital		
Patronage Capital Retired		
Other Adjustments		
Ending Patronage Capital	\$	

Statements of Cash Flows

Years Ended December 31, 2012 and 2011

	2012	2011
Cash Flows from Operating Activities:		
Net margin	\$	
Adjustments to reconcile net margin to net cash		
provided by operating activities:		
Depreciation		
Noncash patronage allocations		
Changes in assets and liabilities:		
Accounts receivable		
Materials and supplies inventory		
Fuel inventory		
Prepaid expenses		
Deferred charges		
Accounts payable		
Consumer deposits		
Other accrued liabilities		
Net Cash Provided by Operating Activities		
Cash Flows from Investing Activities:		
Purchases of plant		
Proceeds from grant reimbursements		
Proceeds from sale of assets		-
Patronage dividends received		
Net Cash Used by Investing Activities		
Cash Flows from Financing Activities:		
Net borrowings (payments) on line of credit		
Payments on long-term debt		
Capital credit payments, net		
Refunds of federal communications excise tax		
Net Cash Used by Financing Activities		
Net Increase (Decrease) in Cash and Cash Equivalents		
Cash and Cash Equivalents, beginning		
Cash and Cash Equivalents, ending	\$	
Cash Paid During the Year for Interest, net of amounts capitalized	\$	

See accompanying notes to financial statements.

Notes to Financial Statements

Years Ended December 31, 2012 and 2011

Note 1 - Summary of Significant Accounting Policies

Organization

Nushagak Electric and Telephone Cooperative, Inc. (the Cooperative) was created effective January 1, 2002 with the merger of Nushagak Electric Cooperative, Inc. and Nushagak Telephone Cooperative, Inc. The Cooperative is an Alaska cooperative corporation providing electric, telecommunications, cable television and internet services within and around the Dillingham, Alaska area.

Interdivisional Transactions

The operations of the Cooperative are segregated into the electric division, the telephone division, and the cable division, for management and external reporting purposes. Each division has transactions with the other divisions in the normal course of conducting business. For example, the electric division pays the telephone division for telephone service. Because these amounts are not considered material to the financial statements, there have been no eliminations for interdivisional revenues and expenses except for interest on interdivision loans.

Use of Estimates

The Cooperative uses estimates and assumptions in preparing financial statements in accordance with accounting principles generally accepted in the United States of America. Those estimates and assumptions affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities, and the reported revenues and expenses.

Regulation

The electric division of the Cooperative maintains its accounting records in accordance with the Uniform System of Accounts prescribed by the Federal Energy Regulatory Commission as modified for electric borrowers of the Rural Utilities Service (RUS). The telephone division of the Cooperative maintains its accounting records in accordance with the Uniform System of Accounts, as prescribed by the Federal Communications Commission (FCC). As a result, the application of accounting principles generally accepted in the United States by the Cooperative differs in certain respects from the application by non-regulated entities. Such differences primarily concern the time at which certain items enter in the determination of net margin.

The telephone division of the Cooperative is subject to limited regulation by the FCC and the Regulatory Commission of Alaska (RCA) regarding the provision of telecommunication services. The local exchange operations are exempt from rate regulation by the RCA.

The electric division of the Cooperative must comply with applicable regulatory standards related to generation and transmission.

The Cooperative is subject to normal environmental standards imposed by federal, state, and local environmental laws and regulations. Environmental expenditures are expensed or capitalized depending on their future economic benefit. Liabilities for such expenditures are recorded when it is probable that obligations have been incurred and the cost can be reasonably estimated.

Regulatory and legislative actions, as well as future regulations, could have a significant impact on the Company's future operations and financial condition. See Note 1, National Broadband Plan and FCC Order.

Notes to Financial Statements

Years Ended December 31, 2012 and 2011

Note 1 - Summary of Significant Accounting Policies, continued

Cash and Cash Equivalents

For purposes of the statement of cash flows, the Cooperative considers all cash and short-term investments that are readily convertible to known amounts of cash and that present an insignificant risk of change in value due to changes in interest rates or other factors to be cash equivalents. The Cooperative maintains its cash either in bank deposit accounts that are insured by the Federal Deposit Insurance Corporation (FDIC) up to a limit of \$250,000 per depositor or in certain non-interest bearing accounts that are fully insured by the FDIC.

Cash at December 31, 2011 included since in a sweep account, which was not federally insured. The balance in the sweep account is invested in government-backed securities at the end of each business day. No cash was included in a sweep account at December 31, 2012.

Subsequent to year end the temporary liquidity guarantee program, which fully insured non-interest bearing accounts, expired. Therefore at January 1, 2013, the Cooperative had uninsured cash of \$\frac{1}{2} \frac{1}{2} \fr

The Cooperative has not experienced any losses in such accounts and believes it is not exposed to any significant credit risk on cash and cash equivalents.

Accounts Receivable

The Cooperative provides an allowance for doubtful accounts that is based on a review of outstanding receivables, historical collection information, and existing economic conditions. Receivables from subscribers are due 30 days after the issuance of the invoice. Receivables from other exchange carriers are typically outstanding from 30 to 60 days before payment is received. Delinquent accounts are charged to uncollectible expense when it is determined that the account will not be collected. Receivables past due more than 90 days are considered delinquent. Delinquent receivables are written off based on individual credit evaluation and specific circumstances of the customer.

Investments in Associated Organizations

Investments in associated organizations are stated at cost.

Fair Value of Financial Instruments

The Cooperative's financial instruments, none of which are held for trading purposes, include cash and cash equivalents, accounts receivable, accounts payable, and notes payable. The Cooperative estimates that the fair value of all of these non-derivative financial instruments at December 31, 2012 and 2011 does not differ materially from the aggregate carrying value of its financial instruments recorded in the accompanying balance sheets.

Fuel, Materials and Supplies Inventory

For the electric division, inventory of fuel, antifreeze, lube oil, and materials are recorded at the lower of weighted average cost or market. For the telephone division, materials and supplies are stated at average cost.

Property, Plant and Equipment

Property, plant, and equipment in service and under construction are stated at cost, including appropriate direct and indirect costs associated with construction. Normal maintenance and repairs are charged to operations when incurred. Renewals and betterments are capitalized. For regulated and non-regulated assets, the Cooperative provides for depreciation on a straight-line basis over the estimated useful lives of the related assets, in accordance with rates consistent with industry standards, which range from 5 to 75 years. In accordance with composite group depreciation methodology, when a portion of the Cooperative's regulated property, plant, and equipment is retired in the ordinary course of business, the gross book value is eliminated from the utility plant accounts and such costs, plus removal expenses, less salvage, are charged to accumulated depreciation and no gain or loss is recognized.

Notes to Financial Statements

Years Ended December 31, 2012 and 2011

Note 1 - Summary of Significant Accounting Policies, continued

Property, Plant and Equipment, continued

Upon retirement, sale, or other disposition of non-regulated property, plant, and equipment, the cost and accumulated depreciation are removed from the accounts and the resulting gains or losses are included in operations.

Extraordinary maintenance costs incurred by the electric division of the Cooperative are initially deferred and subsequently amortized to operating expenses over periods generally ranging from 18 to 60 months. Utility rates are stabilized at levels intended to fund these maintenance costs as they are amortized.

Contributions in aid of construction for the electric division are credited to the associated cost of construction of property units.

The Cooperative follows the policy of capitalizing interest as a component of the cost of property, plant, and equipment constructed for its own use. The Cooperative uses a weighted-average interest rate based on total long-term debt. In 2012, total interest incurred was \$\(\frac{1}{2}\) (\$\frac{1}{2}\) (\$\frac{1}{2}\) in 2011). No interest was capitalized in 2012 or 2011.

Revenue Recognition

The Cooperative's billing for the usage of electricity reflects metered usage through approximately the fifteenth day of the month. The Cooperative estimates and records the revenue earned for the usage from the last billing through the end of the accounting period.

The Cooperative's monthly service fees derived from basic and local telephone service, as well as for cable and internet service, are billed in advance. Advance billings are recorded as a liability or reduction of receivables and subsequently transferred into income in the period earned. Usage sensitive revenues are billed in arrears.

Network Access Revenue

Network access revenue related to interlata and intralata toll service is received under a system of access charges. Access charges represent a methodology by which local telephone companies, including the Cooperative, charge the long distance carrier for access and interconnection to local facilities. The Cooperative has elected to file access tariffs through the Alaska Exchange Carriers Association (AECA) and the National Exchange Carriers Association (NECA) for these charges. These access tariffs are subject to approval by the RCA for intrastate charges and the FCC for interstate charges.

When network access service revenues have been received pursuant to the settlement and access agreements above, they are divided into traffic sensitive, non-traffic sensitive, and billing and collection portions. The revenues are then either placed into a common pooling arrangement with other exchange carriers for redistribution or kept by the Cooperative. The redistributions are made according to formulas established by the governing boards of the pools and are generally based upon expenses incurred and investment maintained.

The Cooperative participates in pooling arrangements with NECA and AECA.

Settlement, access, and pool distribution revenues are recorded when the amounts become determinable. Related expenses are recorded when incurred. Subsequent true-ups and retroactive adjustments, which are generally allowed for a period of 24 months (NECA pool only) after the close of the related calendar year, are recorded in the year in which such adjustments become determinable, based upon studies by outside consultants.

Notes to Financial Statements

Years Ended December 31, 2012 and 2011

Note 1 - Summary of Significant Accounting Policies, continued

Network Access Revenue, continued

In addition to recoveries from the NECA and AECA pools, the Cooperative also receives revenues from the Universal Service High Cost Loop Fund administered by the Universal Service Administrative Company (USAC). The amount of support received from USAC is based on the number of customers served and the cost of providing service in that area being in excess of the national average cost per loop, as determined by the FCC, and are included in network access revenues in the accompanying financial statements.

ŀr	2012, the Coopera	ative received \$	in interstate	access revenue	s administered	through the N	IECA pool
(1	in 2011)	. Revenues rece	ived from USAC were	e \$ in 20	12 and \$	in 2011.	

National Broadband Plan and FCC Order

In 2010 the FCC issued the National Broadband Plan which outlined a long-term plan to increase broadband penetrations and services throughout the United States of America. The plan further outlined a proposed long-term phase-out of access charges (referred to as Intercarrier Compensation) and moved to support mechanisms based on broadband services rather than the current Universal Service High Cost Loop Fund administered by USAC.

In response to the plan, the FCC on October 27, 2011, approved Report and Order 11-161 (the Order), that begins the process of reforming the universal service and intercarrier compensation (ICC) systems and adopts support for broadband-capable networks as an express universal service principle. The Order further creates the Connect America Fund which will ultimately replace all existing high-cost support mechanisms as well as help facilitate ICC reforms. The Order, among other things, caps the federal universal service fund at current levels and reforms the current system by putting various limits on capital and operating spending, requiring minimum levels for local rates and capping the per-line support amount at \$250 per month. At December 31, 2012, the Cooperative meets minimum local rate benchmarks and is not subject to the \$250 per line support cap.

The Order also reforms the ICC system by adopting a plan to transition from access charges to a bill and keep framework. The transition period for rate-of-return carriers, such as the Cooperative, is 9 years. Recovery will be calculated initially based on the fiscal year 2011 interstate switched access revenue requirement and will decline annually by 5% during the transition period beginning July 1, 2012.

The Order includes the adoption of a monthly Access Recovery Charge as a transitional recovery mechanism to mitigate the impact of reduced intercarrier revenues. The Order was effective December 29, 2011, and implementation began on July 1, 2012.

As of the implementation date, July 1, 2012, the Cooperative is subject to the 5% annual decline in the interstate switched access revenue requirement during the 9 year transition period. For the period ended December 31, 2012, the impact to the Cooperative has not been significant.

The overall reform process will take place in phases and will take several years to implement. Furthermore, the Order includes a Further Notice of Proposed Rulemaking and seeks comments on various items and the ultimate outcome of these proceedings and their impact is uncertain at this time.

Excise Tax Refunds

Refunds of Federal communication excise taxes resulting from the Cooperative's status as a tax exempt cooperative are recorded as a direct increase to members' patronage capital accounts.

Patronage Capital

Patronage capital consists of undistributed net margins allocated to individual members and accumulated since inception, less distributions to members. Under the bylaws of the Cooperative, the distribution of such patronage capital to members of the Cooperative is at the discretion of the Board of Directors, and may be restricted under covenants of RUS mortgage notes.

Notes to Financial Statements

Years Ended December 31, 2012 and 2011

Note 1 - Summary of Significant Accounting Policies, continued

Other Equities

Other equities consist of unclaimed distributions of patronage capital credits to members transferred to the Cooperative under the laws of the State of Alaska.

Income Taxes

The Cooperative has been granted an exemption from Federal income taxes under Section 501(c)(12) of the Internal Revenue Code, except for "unrelated" business income. However, in any year for which greater than 15% of gross revenue is derived from nonmember services, the Cooperative becomes a taxable cooperative. The Cooperative was exempt from income taxes in 2012 and 2011. The Cooperative is also exempt from state income taxes as a gross revenue tax on cooperatives overrides the filing of state income tax.

In years when the Cooperative is taxable, federal income taxes payable by taxable cooperatives are computed differently from taxes payable by other corporations, primarily because cooperatives are allowed to deduct margins allocated to patrons within 8½ months after the end of each taxable year.

The Cooperative follows accounting standards generally accepted in the United States of America related to the recognition of uncertain tax positions. The Cooperative recognizes accrued interest and penalties associated with uncertain tax positions as part of the income tax provision, when applicable. There were no amounts accrued in the financial statements related to uncertain tax positions in 2012 or 2011. The Cooperative files income tax returns in the United States, state and local jurisdictions. With few exceptions, the Cooperative is no longer subject to U.S. Federal, state or local tax examination by tax authorities for years before 2009.

Subsequent Events

The Cooperative has evaluated subsequent events through April 4, 2013, the date on which the financial statements were available to be issued.

Note 2 - Investments in Associated Organizations

Investments in associated organizations consisted of the following at December 31:

		2012	2011
Electric Division			
National Rural Utilities Cooperative			
Finance Corporation (NRUCFC):			
Capital term certificates	\$		
Patronage capital credits	•		
Membership			
mothorship			
Alaska Rural Electric Cooperative Association (ARECA)			
Insurance Exchange, assigned equity			
Nushagak Telephone Cooperative, Inc. patronage capital credits			
Total Electric Division			
Total Electric Division			
Telephone Division			
Alaska Rural Electric Cooperative Association (ARECA)			
Insurance Exchange, assigned equity			
Rural Telephone Finance Cooperative, patronage capital credits			
CoBank, patronage capital credits			
Nushagak Electric Cooperative, Inc. patronage capital credits			
Total Telephone Division			
Total Investments in Associated Organizations	\$		

Notes to Financial Statements

these costs.

Years Ended December 31, 2012 and 2011

Note 3 - Property, Plant and Equipment

Listed below are the major classes of property, plant, and equipment in service at December 31, including related composite depreciation rates:

composite aspirociation rates.			
	Depreciation Percentage	2012	2011
•	reicentage	2012	2011
Electric Division			
Land and improvements	-	\$	
Production plant	3.0 to 7.0%		
Distribution plant	2.3 to 4.0%		
General plant	4.0 to 20.0%		
Telephone Division			
Land and improvements			
General plant and support	1.3 to 13.5%		
Central office	6.0 to 12.6%		
Cable and wire facilities	3.9 to 20.0%		
Cable and wife facilities	3.9 (0 20.0%		
Cable Division		·	
Land and improvements	-		
Building and equipment	4.0 to 20.0%		
Head end equipment	20.0%		
Premise equipment	14.3%		
Internet equipment	12.5 to 13.0%		
Distribution facilities	8.0%		
Total Property, Plant and Equip	ment in Service	\$	
In 2009, the Cooperative was award corporation of the State of Alaska, feasibility studies, permitting, and en ended December 31, 2012, the Coccumulative expenditures of grant fur grant funds during the year ended reimbursements for the grant to \$1,14 and requested subsequent to year ended	under the Renewable Energy gineering costs related to a properative expended \$ decimal Reimburg to \$ 2012 were \$ 41,070. Grant expenditures re	Fund. The grant funds otential hydropower projet in grant funds (\$ irsements received for each of the control o	are to be used for ect. During the year in 2011) bringing expenditures of state 1) bringing the total
In 2010, the Cooperative was awarde funds are to be used for environmenta potential wind generation project. Unas of December 31, 2011). The Coop	al and feasibility studies, permi reimbursed project costs totale	itting, and conceptual eng d \$ as of Decemb	gineering related to a er 31, 2012 (\$\frac{1}{2}\tag{2}\tag{2}
In 2012, the Cooperative was awa Community, and Economic Developm	ent, Division of Community an	d Regional Affairs. The	grant funds are to be

used for the purchase and construction of an 850,000 gallon fuel tank within the Cooperative's existing fuel tank farm. As of December 31, 2012, the Cooperative has expended \$\frac{1}{2}\$, and received no reimbursements of

Notes to Financial Statements

Years Ended December 31, 2012 and 2011

Note 4 - Deferred Charges

Deferred charges, net of accumulated amortization, relate to the electric division and consist of the following at December 31:

	 2012	2011
Deferred Charges		
Overhaul unit no. 12	\$	\$
Overhaul unit no. 13		
Overhaul unit no. 14		
Overhaul unit no. 15		-
Air quality permits program		
Other		
Total Deferred Charges	\$	

Included in deferred charges are costs associated with the air quality permits program, major overhauls, studies, and inspections. Such costs are originally deferred and subsequently capitalized to resultant construction or amortized over five years if construction does not materialize.

Note 5 - Patronage Capital

Patronage capital consisted of the following at December 31:

	2012					
	Electric Division	Telephone Division	Cable Division	Totals		
Beginning balance Patronage capital retired Excise tax refund Assignable net margin	\$	\$\$	\$	7		
Total Patronage Capital	\$	00				
		201	1			
	Electric Division	Telephone Division	Cable Division	Totals		
Beginning balance Patronage capital retired Excise tax refund Assignable net margin	\$	=	1			
Total Patronage Capital	\$					

Notes to Financial Statements

Years Ended December 31, 2012 and 2011

Note 6 - Other Equities

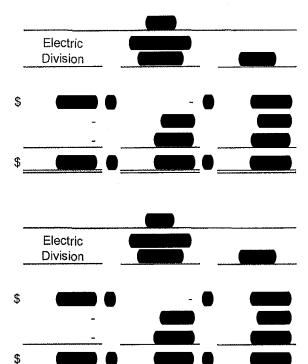
Other equities consisted of the following at December 31:

Patronage estate discount Patronage capital gain Donated capital

Total Other Equities

Patronage estate discount
Patronage capital gain
Donated capital

Total Other Equities



Notes to Financial Statements

Years Ended December 31, 2012 and 2011

Note 7 - Long-Term Debt		
Long-term debt consisted of the following at December 31:		
	2012	2011
Electric Division		
2% mortgage notes payable to the Rural Utilities Service (RUS) payable in quarterly installments of approximately \$20,154, including interest, due in various years through 2016		
5% mortgage notes payable to RUS, payable in monthly installments of \$19,572, including interest, due in various years through 2027		
Total Electric Division		
Less Current Portion		
Long-Term Debt, net of current maturities		
Telephone Division		
7.50% note payable to NRUCFC, payable in quarterly installments of \$16,487, including interest, due in 2019		
5.15% note payable to CoBank, payable in approximate monthly installments of \$15,850, including interest, due in 2013		
3.64% variable interest rate (3.37% in 2011) note payable to CoBank, payable in approximate monthly installments of \$5,000, including interest, due in 2019		
Total Telephone Division Less Current Portion		
Long-Term Debt, net of current maturities		
Total Long-Term Debt Less Current Portion		
Total Long-Term Debt, net of current maturities \$		

Substantially all of the Cooperative's real and personal property is pledged as collateral for the above notes.

Notes to Financial Statements

Years Ended December 31, 2012 and 2011

Note 7 - Long-Term Debt, continued

Future maturities of long-term debt are as follows:

		Electric Division	 Telephone Division		Totals
2013	\$			•	
2014					
2015					
2016					
2017					
Thereafter					
	\$			•	

At December 31, 2012 the Cooperative had two perpetual lines of credit of million and million and frespectively, through National Rural Utilities Cooperative Finance Corporation (NRUCFC) with interest payable at the bank's prime interest rate plus 1% per annum (2.90% at December 31, 2012 and 3.20% at December 31, 2011). At December 31, 2012 and 2011, there were no outstanding balances on either line of credit.

At December 31, 2011, the Cooperative had a 3.78% variable rate, million line of credit through Wells Fargo, with an outstanding balance of factors. This line of credit expired August 15, 2012 and was not renewed.

At December 31, 2012 and 2011, the Cooperative also had a perpetual line of credit of \$6 million. This had a variable interest rate of 3.39-3.64% in 2012 (3.39% at December 31, 2011) through CoBank. At December 31, 2012, the outstanding balance on this line of credit was \$ \$\text{(\$0 at December 31, 2011)}\$.

As a part of the Cooperative's licensing for fuel storage, the Cooperative is required by the State of Alaska to maintain a letter of credit to cover any costs for cleanup of a potential fuel spill. At December 31, 2012 and 2011, the letter of credit was provided by the NRUCFC for and had no outstanding balances.

The terms of the mortgage agreements contain restrictions requiring the maintenance of defined amounts of patronage capital, limitations on additional debt, annual cash flow, and working capital after payment of capital credits. The Cooperative was in compliance with these covenants as of December 31, 2012 and 2011.

Note 8 - Pension and Health and Welfare Plans

The National Rural Electric Cooperative Association Retirement & Security Program (the NRECA RSP) is a defined benefit pension plan qualified under Section 401 and tax-exempt under Section 501(a) of the Internal Revenue Code. It is a multiemployer plan under the accounting standards. The plan sponsor's employer identification number is 53-0116145 and the Plan Number is 333.

A unique characteristic of a multiemployer plan compared to a single employer plan is that all plan assets are available to pay benefits of any plan participant. Separate asset accounts are not maintained for participating employers. This means that assets contributed by one employer may be used to provide benefits to employees of other participating employers.

The Cooperative is a participant in the above described plan. The Cooperative's contributions to NRECA RSP in 2012 and 2011 represented less than 5 percent of the total contributions made to the NRECA RSP by all participating employers. The Cooperative made contributions to the plan of fine 2012 and fine 2011. There have been no significant changes that affect the comparability of 2012 and 2011 contributions.

Notes to Financial Statements

Years Ended December 31, 2012 and 2011

Note 8 - Pension and Health and Welfare Plans, continued

In the Plan, a "zone status" determination is not required and therefore, not determined under the Pension Protection Act (PPA) of 2006. In addition, the accumulated benefit obligations of plan assets are not determined or allocated separately by individual employer. In total, the NRECA RSP was between 65 and 80 percent funded at January 1, 2012 and January 1, 2011 based on the PPA funding target and PPA actuarial value of assets on that date.

Because the provisions of PPA do not apply to the NRECA RSP, funding improvement plans and surcharges are not applicable and have not been applied. Future contribution requirements are determined each year as part of the actuarial valuation of the NRECA RSP and may change as a result of NRECA RSP experience. There is no collective bargaining agreement that affects future contribution requirements.

The Cooperative participates in multi-employer plans through NRECA that provide all employees with health care and other welfare benefits during the employees' working lives. Amounts charged to benefit cost and contributed to the health and welfare plan for those benefits totaled \$ and \$ respectively, for the years ended December 31, 2012 and 2011.

In addition, the Cooperative also participates in a contributory, multi-employer, defined contribution savings (401k) plan (the Savings Plan) sponsored by NRECA. This program provides a tax deferral of current employee earnings to a future period. All employees meeting the Savings Plan's eligibility requirements are eligible to participate if they have completed one month of service, and may contribute up to 25% of their salary. The employer does not contribute to this plan. All participants are immediately vested in their contributions.

Note 9 - Reclassification

Certain amounts in the 2011 consolidated financial statements have been reclassified to conform to the presentation in the 2012 financial statements. Such reclassifications have no effect on net income or total members' equity.

SUPPLEMENTAL INFORMATION

Combining Divisional Balance Sheets - 2012

December 31, 2012

	Electric	Telephone	Cable		
ASSETS					
Current Assets:					
Cash and cash equivalents					
General \$				- (
Construction				-	
Accounts receivable, net of allowance for doubtful accounts of \$61,837				-	
Materials and supplies inventory				-	
Fuel inventory		~	-	-	
Prepaid expenses					
Interdivision note receivable	-		-		_
Total Current Assets					
Other Assets:					
Investments in associated organizations			-	-	
Deferred charges		-	~		
Total Other Assets			_	**	
Property, Plant and Equipment					
In service				~	
Under construction				-	
Total Property, Plant and Equipment					
Less accumulated depreciation					
Property, Plant and Equipment, net				w	
Total Assets \$					

Combining Divisional Balance Sheets - 2012

December 31, 2012

•		Electric	Telephone	Cable		
LIABILITIES AND EQUITIES				*		
Current Liabilities:						
Current maturities of long-term debt	\$	4		- (- (
Line of credit			-		-	
Accounts payable					-	
Consumer deposits				-	~	
Other accrued liabilities				-	-	
Interdivision note payable				-		
Total Current Liabilities						
Long-Term Debt, net of current maturities				*	_	
Total Liabilities						
Equities:						
Patronage capital					-	
Other equities	-			**************************************	_	
Total Equities					<u>-</u>	
Total Liabilities and Equities	\$	\$				

Combining Divisional Statements of Operations and Patronage Capital - 2012 Year Ended December 31, 2012

Operating Revenues:		Electric	Telephone	Cable	Eliminations	Total
Electric	\$	\$	- \$	-	\$ - :	5
Local network service		-			. .	
Network access services		-		-	-	
Cable (net of retransmission fees)		-	~		-	
Internet		~	-		-	
Miscellaneous					~	
Total Operating Revenues	-				_	
Operating Expenses:						
Power production			~	-	-	
Distribution			•	-	-	
Plant specific		-		-	-	
Plant non-specific				-	-	
Depreciation					-	
Customer				•	<u>.</u>	
Administrative and general					~	
Cable and internet						
Operating taxes	-				-	
Total Operating Expenses	_				-	
Operating Margin					PT	
Other Income (Expense):						
Patronage allocations				-	_	
Interest and dividend income				-		
Interest expense				•		
Non-regulated net income		-		*		
Net Other Income (Expense)	_			-	-	
Net Margin					-	
Beginning Patronage Capital						
Patronage Capital Retired					•	
Excise Tax Refund					~	
Ending Patronage Capital	\$ _				\$	

Combining Divisional Statements of Cash Flows - 2012

Year Ended December 31, 2012

		Electric	Telephone	Cable	Eliminations	Total
Cash Flows from Operating Activities: Net margin Adjustments to reconcile net margin to	\$		\$		\$ - \$	
net cash provided by operating activities: Depreciation Noncash patronage allocations Changes in assets and liabilities:				-	-	
Accounts receivable Materials and supplies inventory Fuel inventory				_	-	
Prepaid expenses Deferred charges Accounts payable					- - -	
Consumer deposits Other accrued liabilities	_					
Net Cash Provided by Operating Activities						
Cash Flows from Investing Activities: Purchases of plant Proceeds from grant reimbursements Proceeds from sale of assets	(=		-	· -	=
Patronage dividends received Net Cash Used by					-	
Investing Activities Cash Flows from Financing Activities:	*****					
Net borrowings on lines of credit Payments on long-term debt Interdivision note receivable Interdivision note payable Capital credit payments, net Refunds of federal communications excise taxes		=				
Net Cash Provided (Used) by Financing Activities	****			_		
Net Increase in Cash and Cash Equivalents						
Cash and Cash Equivalents, beginning						
Cash and Cash Equivalents, ending	\$				- 0	
Cash Paid During the Year for Interest, net of amounts capitalized	\$_					

REPORTS AND SCHEDULES REQUIRED BY STATE OF ALASKA
AUDIT GUIDE AND COMPLIANCE SUPPLEMENT FOR
STATE SINGLE AUDITS, AND OTHER REQUIRED REPORTS

Schedule of State Financial Assistance

Year Ended December 31, 2012

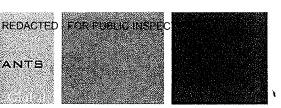
	Grant Number		Total Grant Award	State Share of Expenditures	Expenditures to Date
Alaska Energy Authority	700-7	•		 	
* Lake Elva Hydropower Feasibility, Permitting & Final Design	2195419	\$		\$	\$
Department of Commerce, Community, and Economic Development					
* Bulk Fuel Tank for Power Generation	13-DC-455				
Total State Financial Assistance				\$ Manage de la constant	\$

^{*} Denotes major program

Basis of Presentation

The accompanying Schedule of State Financial Assistance includes the grant activity of Nushagak Electric & Telephone Cooperative, Inc. and is presented on the accrual basis of accounting. The information is presented in accordance with the requirements of the State of Alaska Audit guide and Compliance Supplement for State Single Audits.

CPAS AND BUSINESS CONSULTANTS



REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

INDEPENDENT AUDITORS' REPORT

To the Board of Directors

Nushagak Electric and Telephone Cooperative, Inc.

Dillingham, Alaska

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of Nushagak Electric & Telephone Cooperative, Inc. (the Cooperative), which comprise the balance sheets as of December 31, 2012 and 2011, and the related statements of operations and patronage capital and cash flows for the years then ended, and the related notes to the financial statements, and have issued our report thereon dated April 4, 2013.

INTERNAL CONTROL OVER FINANCIAL REPORTING

In planning and performing our audits, we considered the Cooperative's internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Cooperative's internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of the Cooperative's internal control over financial reporting.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency or combination of deficiencies in internal control, such that there is a reasonable possibility that a material misstatement of the Cooperative's financial statements will not be prevented, or detected and corrected on a timely basis.

Our consideration of internal control over financial reporting was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over financial reporting that might be deficiencies, significant deficiencies, or material weaknesses. We did not identify any deficiencies in internal control over financial reporting that we consider to be material weaknesses, as defined above.

However, we identified certain matters involving internal control over financial reporting, as described below, that we consider to be significant deficiencies in internal control over financial reporting. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

ACCOUNTING AND FINANCIAL REPORTING

During the course of the audit, we assisted the Cooperative's staff with reconciling certain activities and proposing adjustments to the general ledger. Our assistance with the reconciliations and adjustments was expected by management and the accounting staff and all of the proposed adjustments were accepted by management and posted to the general ledger. In some cases the adjustments are identified by your staff while other adjustments would only be identified through our audit procedures. In addition, our expertise was required to draft the financial statements and supporting notes in accordance with generally accepted accounting principles.

Management is responsible for the controls over the selection and application of accounting principles in conformity with generally accepted accounting principles, and is also responsible for the controls over the period-end financial reporting process. The period-end financial reporting process includes the controls over procedures used to initiate, authorize, record, and process transactions and journal entries into the general ledger; record recurring and nonrecurring adjustments to the financial statements; and prepare the financial statements and related notes. Having sufficient expertise in selecting and applying accounting principles is an aspect of such controls.